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**ORIGINAL**

BEFORE THE ARIZONA CORPORATION COMMISSION

AZ CORP COMMISSION  
DOCKET CONTROL

COMMISSIONERS

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2016 NOV -2 A 10: 25

IN THE MATTER OF THE APPLICATION OF  
TUCSON ELECTRIC POWER COMPANY FOR  
THE ESTABLISHMENT OF JUST AND  
REASONABLE RATES AND CHARGES  
DESIGNED TO REALIZE A REASONABLE  
RATE OF RETURN ON THE FAIR VALUE OF  
THE PROPERTIES OF TEP DEVOTED TO ITS  
OPERATIONS THROUGHOUT THE STATE  
OF AZ AND FOR RELATED APPROVALS.

DOCKET NO. E-01933A-15-0322

DOCKET NO. E-01933A-15-0239

POSTHEARING BRIEF OF KEVIN  
KOCH

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Arizona Corporation Commission

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ARIZONA CORP COMMISSION  
400 W. CONGRESS - STE 218  
TUCSON, AZ 85701

## **INTRODUCTION**

The testimony I've provided in this rate case is meant to provide guidance to the Commission regarding policies that would result in the continued viability of "rooftop" solar in Tucson Electric Power service territory, while reducing the cost to all ratepayers for the benefits they receive from additional solar being installed in Tucson. In addition, I have argued for rate design which will continue to encourage energy efficiency among ratepayers and keep the lowest energy users from being overly burdened by the cost of essential electrical service. Lastly, I have argued for policies which will not harm commercial customers who chose to install solar previously when encouraged to do so by the Commission.

### **I. Existing commercial solar customers**

Under Tucson Electric Power Company's current proposal, current GS-10 customers that use more than 24,000 kWh (net) during any two consecutive months would be migrated to a rate with lower volumetric energy charges and a new demand charge. This new structure would result in some customers paying more for their solar lease payments or financing terms than they are saving on their electric bills. This could apply to customers who purchased a solar energy system that was only designed to produce a portion of the electricity use, or to customers who have much higher summer use and whose average solar production is 12,000 kwh/month less than their summer usage. While these rate structures may be acceptable for future solar customers, by applying these rates to customers who adopted solar under the old rules, the Commission runs the risk of changing the rules mid-game and causing harm to customers who were encouraged to adopt solar under the Commission's rules and incentive programs. I strongly encourage the Commission to allow existing commercial solar customers to retain the GS-10 rate structure by being allowed to remain on the SGS rate regardless of their size until 20 years after the commissioning of their solar electric system.

### **II. RPS credit option**

I do not believe that there is any benefit to adopting the RPS credit option during phase one of this rate case. This option should be considered during phase two, along with other proposals affecting the rate that customers receive for energy they generate with a solar electric system installed on their home or business. However, if this option is adopted during phase one, as it was in the UNS Electric case, it should not have tranches with declining values as this runs the risk of dropping the credit option below what the market will bear and stalling or killing the solar industry with no action by the Commission. An annual review by the Commission would be sufficient to set the rate in a way that sustains the market while providing the best value to the rate payer. I would suggest that the rate to start out should be less

than the current rate for net metered customers, since there is less risk to this option than the net metering option. I provided testimony that any rate below \$0.095/kwh would be poorly received by potential solar customers in Tucson Electric Power Company's service territory. A rate of \$0.095 or \$0.10/kwh would be appropriate, if the option were to be adopted during phase one.

### **III. Solar meter fee**

Unless solar customers have the option to opt out of the requirement to install a solar meter, they should not be charged a solar meter fee. These fees are used by Tucson Electric Power Company (TEP) to comply with the REST rules, or to justify a waiver of the REST rules. As stated in my testimony, customers do not need a solar meter for their own operations or maintenance, as they have other means of obtaining this information already included with their system. Customers who wish to sell their renewable energy credits (RECs) to the utility or some other party should install a solar meter, and could pay for it out of the proceeds of the REC sale. Because most solar customers today are not selling their RECs to TEP or others, they do not have a need or a financial incentive to install such a meter. As it currently stands, solar customers already do pay for the labor costs for the installation of these meters, while TEP pays for the equipment and the ongoing meter reading services, for a piece of equipment that only benefits the utility in meeting the REST requirements.

### **IV. Residential tiered rate structures**

TEP has argued that tiered rate structures are no longer necessary to send market signals for ratepayers to conserve energy. However, as I mentioned in my testimony, when customers make decisions about replacing appliances such as air conditioners, refrigerators, pool pumps, and the like, they do so based on the marginal cost of electricity. Due to the marginal cost being higher with three tiered rates compared to two tiered rates, payback calculations will result in more efficient choices being made with higher marginal rates. Because of the importance of these decisions in creating a more efficient use of energy in the future, it is incredibly important to maintain the three tiers. Not only does this help drive decisions which will result in more energy efficient infrastructure, it will also reduce the burden of essential electric service on those who cannot afford a higher cost of electricity. By reducing the cost of the first 500 kWh, and increasing the cost of electricity above 1000 kWh per month, basic needs remain more affordable and the economy sends signals which encourage a vital transition to more efficient use of resources.

### **V. Basic service charge**

I support testimony by other parties as well as my own that Basic Service charges should not go up by more than the overall rate increase, as these charges are not something a customer can control, and therefore do not contribute to decisions which promote conservation of resources or expenses. Just as in the case of the tiered rate structures, a lower basic service charge will keep the burden of essential electric service from rising on people who cannot afford the increase, and it will increase adoption of more energy efficient products because the added cost of the revenue requirement will be in the volumetric charges which a customer can control. Given that the current charge is \$10.00, and that the overall rate increase is about 7%, the cost of the Basic Service charge should not be more than \$10.70.

### **CONCLUSION**

Perhaps the most distressing aspect of this rate case is the disproportionate increase in rates to those who use the least amount of energy. I would urge the Commission to adopt new rates which minimize the negative effect of the rate case on those who use the least amount of electricity. By maintaining three levels of tiered rates and a low basic service charge the new rates can be fairly applied without tipping the scales to burden the most vulnerable in our society.

In addition, I would urge the Commission to treat existing commercial customers with solar fairly by allowing them to choose the SGS rate structure for at least 20 years after the commissioning of their system.

Lastly, I would urge the Commission to postpone the adoption of RUCO's RPS Credit Option until phase two of the proceeding, or, as a lesser alternative, to adopt the modifications I have suggested in my testimony and summarized above.

RESPECTFULLY SUBMITTED this 31st day of October, 2016.



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Kevin Koch

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Hearing Division  
Arizona Corporation Commission  
1200 West Washington Street  
Phoenix, Arizona 85007  
HearingDivisionServicebyEmail@azcc.gov

Barbara LaWall  
Charles Wesselhoft  
PIMA COUNTY ATTORNEY'S OFFICE  
32 North Stone Avenue, Suite 2100  
Tucson, Arizona 85701  
Barbara.LaWall@pcao.pima.gov  
Charles.Wesselhoft@pcao.pima.gov  
Attorneys for Pima County

C. Webb Crockett  
Patrick J. Black  
FENNEMORE CRAIG, P.C.  
2394 East Camelback Road, Suite 600  
Phoenix, Arizona 85016  
wcrocket@fclaw.com  
pblack@fclaw.com  
Attorneys for Freeport Minerals Corporation and  
Arizonans for Electric Choice and Competition

Kevin C. Higgins, Principal  
ENERGY STRATEGIES, LLC  
215 South State Street, Suite 200  
Salt Lake City, Utah 84111  
KHiggins@Energystrat.com

Meghan Grabel  
Osborn Maledon, PA  
2929 North Central Avenue, Suite 2100  
Phoenix, Arizona 85012  
mgrabel@omlaw.com  
Attorneys for AIC

Gary Yaquinto  
Arizona Investment Council  
2100 North Central Avenue, Suite 210  
Phoenix, Arizona 85004  
gyaquinto@arizonaic.org

Craig A. Marks  
Craig A. Marks, PLC  
10645 North Tatum Boulevard, Suite 200-676  
Phoenix, Arizona 85028  
Craig.Marks@azbar.org  
Attorney for Arizona Utility Ratepayer Alliance

Pat Quinn  
President and Managing Paltrier  
Arizona Utility Ratepayer Alliance  
5521 East Cholla Street  
Scottsdale, Arizona 85254  
Pat.Quinn47474@gmail.com

Timothy Hogan  
Arizona Center for Law in the Public Interest  
202 East McDowell Road, Suite 153  
Phoenix, Arizona 85004  
thogan@aclpi.org  
Attorney for Vote Solar

Rick Gilliam  
Director of Research and Analysis  
The Vote Solar Initiative  
1120 Pearl Street, Suite 200  
Boulder, Colorado 80302  
rick@votesolar.org

Briana Kobor/Vote Solar  
Program Director DG Regulatory Policy  
360 22nd Street, Suite 730  
Oakland, California 94602  
briana@votesolar.org

Michael Hiatt, Staff Attorney  
Katie Dittelberger  
Earthjustice Rocky Mountain Office  
633 17th Street, Suite 1600  
Denver, Colorado 80202  
mhiatt@earthjustice.org  
kdittelberger@earthjustice.org

Thomas A. Loquvam  
Pinnacle West Capital Corporation  
PO Box 53999, MS 5695  
Phoenix, Arizona 85072  
Thomas.Loquvam@pinnaclewest.com

Kerri A. Carnes  
Arizona Public Service Company  
P.O. Box 53072, MS 9712  
Phoenix, Arizona 85072-3999  
Kerri.Carnes@aps.com

Bradley Carroll  
TUCSON ELECTRIC POWER COMPANY  
88 East Broadway Boulevard MS HQE910  
PO Box 71 1  
Tucson, Arizona 85701  
bcarroll@tep.com

Michael Patten  
Jason D. Gellman  
SNELL & WILMER L.L.P.  
One Arizona Center  
400 East Van Buren Street, Suite 1900  
Phoenix, Arizona 85004  
mpatten@swlaw.com  
jhoward@swlaw.com  
docket@swlaw.com  
Attorneys for Tucson Electric Power Company  
And UNS Electric, Inc.

Tom Harris, Chairman  
Arizona Solar Energy Industries Association  
2122 West Lone Cactus Drive, Suite 2  
Phoenix, Arizona 85027  
Tom.Harris@AriSeia.org

Travis Ritchie(pro hoc vice)  
Sierra Club Environmental Law Program  
85 Second Street, 2nd Floor  
San Francisco, California 94105  
Travis.ritchie@sierraclub.org

Camila Alarcon  
Gammage & Burnham, PLC  
Two North Central Avenue, 15th Floor  
Phoenix, Arizona 85004  
calarcon@gblaw.com  
Attorneys for SOLON

Michele L. Van Quathem  
Law Offices of Michele Van Quathem, PLLC  
7600 North 15th Street, Suite 150-30  
Phoenix, Arizona 85020  
mvq@mvqlaw.com  
Attorneys for SOLON

Daniel Pozefsky  
RESIDENTIAL UTILITY CONSUMER  
OFFICE  
1110 West Washington, Suite 220  
Phoenix, Arizona 85007  
dpozefsky@azruco.gov

Nicholas Enoch  
Jarrett J. Haskovec  
Edith A. Tornabene  
LUBIN & ENOCH, P.C.  
349 North Fourth Avenue  
Phoenix, Arizona 85003  
nick@lubinandenoch.com  
jarrett@lubinandenoch.com  
emily@lubinandenoch.com  
Attorney for IBEW Local 1116

Lawrence Robertson, Jr.  
PO Box 1448  
Tubac, Arizona 85646  
tubaclawyer@aol.com  
Attorney for Noble Americas Energy Solution,  
LLC and Southern Arizona Home Builders  
Association

Kurt J. Boehm (pro hoc vice)  
Jody Kyler Cohn  
BOEHM, KURTZ & LOWRY  
36 East Seventh Street, Suite 1510  
Cincinnati, Ohio 45202  
kboehm@bkllawfirm.com  
jkyler@bkllawfirm.com  
Attorney for The Kroger Co.

John William Moore, Jr.  
MOORE BENHAM & BEAVER PLC  
7321 North 16th Street  
Phoenix, Arizona 85020  
jmoore@mbmblaw.com  
Attorney for Kroger

The Kroger Co.  
Attn: Corporate Energy Manager (G09)  
1014 Vine Street  
Cincinnati, Ohio 45202  
dgeorge@kroger.com

Steven J Barton  
J. Kennedy & Associates  
570 Colonial Park Drive, Suite 305  
Roswell, Georgia 30075  
sbaron@jkenn.com

Jeffrey Shinder (pro hoc vice)  
Constantine Cannon LLP  
335 Madison Avenue, 9th Floor  
New York City, New York 10017  
jshinder@constantinecannon.com

Richard O. Levine (pro hoc vice)  
Constantine Cannon LLP  
1001 Pennsylvania Avenue NW Suite 1300  
North  
Washington, DC 20004  
rlevine@constantinecannon.com

Court S. Rich  
PPC  
7144 East Stetson Drive, Suite 300  
Scottsdale, Arizona 85251  
crich@roselawgroup.com  
Attorney for The Alliance for Solar Choice  
("TASC") And Energy Freedom Coalition of  
America ("EFAC")

Cynthia Zwick, Executive Director  
Arizona Community Action Association  
2700 North 3rd Street, Suite 3040  
Phoenix, Arizona 85004  
czwick@azcaa.org

Kevin Hengehold, Energy Program Director  
Arizona Community Action Association  
2700 North 3rd Street, Suite 3040  
Phoenix, Arizona 85004  
khengehold@azcaa.org

Jeff Schlegel  
SWEEP Arizona Representative  
1167 West Samalayuca Drive  
Tucson, Arizona 85704-2334  
schlegelj@aol.com

Ellen Zuckerman  
SWEEP Senior Association  
1627 Oak View Avenue  
Kensington, California 94707  
ezuckerman@swenergy.org

Scott Wakefield  
Hienton & Curry, PLLC  
5035 North 12th Street, Suite 110  
Phoenix, Arizona 85014  
swakefield@hclawgroup.com  
Attorney for Wal-Mart

Steven W. Chriss  
Senior Manager, Energy Regulatory Analysis  
Wal-Mart Stores, Inc.  
2011 Southeast 10th Street  
Bentonville, Arkansas 72716-0550  
Steven.chriss@wal-mart.com

Ken Wilson  
Western Resources Advocates  
2260 Baseline Road, Suite 200  
Boulder, Colorado 80302  
Ken.wilson@westernresources.org

Karen White  
139 Bases Drive, Suite 1  
Tyndall Air Force Base, FL 32401  
Karen.white.13@us.af.mil  
Attorney for DoD/FEA

Kyle J. Smith  
9275 Gunston Road (JALS RL/IP), Suite 1300  
Fort Belvoir, VA 22060  
kyle.j.smith124.civ@mail.mil  
Attorney for DoD/FEA

Jeffrey W. Crockett  
CROCKET LAW GROUP PLLC  
2198 East Camelback Road, Suite 305  
Phoenix, AZ 85016  
jeff@jeffcrocketlaw.com  
Attorney for Tucson Meadows, LLC

Bruce Plank  
2958 North Saint Augustine Place  
Tucson, AZ 85712  
solarlawyeraz@gmail.com

Garry D. Hays  
Law Offices of Garry D. Hays, PC  
2198 East Camelback Road, Suite 305  
Phoenix, AZ 85016  
ghays@lawgdh.com  
Attorney for Arizona Solar Deployment Alliance  
(ASDA)

Greg Patterson  
Munger Chadwick  
916 West Adams, Suite 3  
Phoenix, AZ 85007  
greg@azcpa.org  
Attorneys for AZ Competitive Power Alliance

COPIES of the foregoing mailed this 31st day of  
October, 2016, to:

Bryan Lovitt  
3301 West Cinnamon Drive  
Tucson, Arizona 85741